

<p>Office of Manager (System Operation) 33kV Grid Sub-Station Building Minto Road, New Delhi-110002 Ph. No. 23211207 Fax No. 23221012, 23221059</p>		<p>DELHI TRANSCO LIMITED STATE LOAD DESPATCH CENTER REGD. OFFICE : SHAKTI SADAN BUILDING, KOTLA ROAD, NEW DELHI-110002 www.dtl.gov.in www.delhisldc.org</p>
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No. F.DTL/207/2017-18/Mgr(SO)/EAC/20

Dated: 10.04.2017

TO,

G. Manager (Commercial)NTPC, Noida (Fax No. : 95120-2410056)
G. Manager (BTPS), (Fax No. : 95120-2410056)
Managing Director (IPGCL)
Managing Director (PPCL)
Head, PMG, BYPL
Head, PMG, BRPL
MD, TPDDL, Kingsway Camp, N Delhi-09
Director (Commercial), NDMC
G.E.(U),Electric Supply
SE (Commercial), NRPC

Sub.: **Provisional Intra-State ABT based Energy Account for the month of March-17 (Amended)**

Sir,

Please find herewith the Provisional Intra-State ABT based Energy Accounts for the month of March, 2017(Amended) . The Energy accounts revised on account of Energy booked to Dial/BRPL & Towmcl to TPDDL. The same has been corrected & issued the Amended Account accordingly.

The Account is posted in SLDC website also.

This is for your information and further necessary action please.

Encl: As above



Manager(EAC/SO)

Copy for kind information:

The Secretary, DERC
CEO, BSES Rajdhani Power Ltd,BSEB Bhavan, N Delhi-19
CEO, BSES Yamuna Power Ltd, Shakti Kiran Bldg, N. Delhi-92
GM(T),SLDC
DGM(T) TO DIR (OPERATION)
G.M.(O&M-I),DTL
G.M.(O&M-II),DTL
G.M.(C&RA),DTL
D.G.M.(SO)
D.G.M.(SCADA)

DELHI TRANSCO LIMITED

Annexure-1

State Load Despatch Centre

Provisional Energy Accounts for the month of March'17

A Details of Plant Availability factor for the month of Generating Station with in Delhi

Stations	Period	PAFM in %	PAFN in %	
RPH#	Apr'16	0.00	0.00	
	May'16	0.00	0.00	
	June'16	0.00	0.00	
	July'16	0.00	0.00	
	Aug'16	0.00	0.00	
	Sep'16	0.00	0.00	
	Oct'16	0.00	0.00	
	Nov'16	0.00	0.00	
	Dec'16	0.00	0.00	
	Jan'17	0.00	0.00	
	Feb'17	0.00	0.00	
	Mar'17	0.00	0.00	
	GT	Apr'16	86.98	86.98
May'16		78.59	82.72	
June'16		73.99	79.84	
July'16		79.85	79.84	
Aug'16		80.91	80.06	
Sep'16		84.19	80.74	
Oct'16		83.92	81.20	
Nov'16		84.01	81.54	
Dec'16		78.59	81.21	
Jan'17		86.83	81.78	
Feb'17		90.85	82.54	
Mar'17		86.03	82.84	
PPCL		Apr'16	97.16	97.16
		May'16	86.4	91.69
		June'16	89.18	90.87
	July'16	92.42	91.26	
	Aug'16	94.99	92.02	
	Sep'16	74.12	89.08	
	Oct'16	72.3	86.65	
	Nov'16	97.93	88.04	
	Dec'16	99.62	89.34	
	Jan'17	99.89	90.41	
	Feb'17	81.71	89.68	
	Mar'17	100.67	90.62	
	Bawana	Apr'16	61.98	61.98
		May'16	70.74	66.43
		June'16	68.91	67.25
July'16		71.59	68.35	
Aug'16		68.93	68.47	
Sep'16		68.11	68.41	
Oct'16		71.48	68.85	
Nov'16		75.41	69.66	
Dec'16		100.34	73.12	
Jan'17		104.15	76.26	
Feb'17		105.81	78.74	
Mar'17		101.81	80.70	
BTSPS#		Apr'16	57.40	57.40
		May'16	48.64	52.95
		June'16	55.43	53.77
	July'16	58.62	55.00	
	Aug'16	58.35	55.68	
	Sep'16	58.79	56.19	
	Oct'16	55.65	56.11	
	Nov'16	11.78	50.66	
	Dec'16	0.00	44.95	
	Jan'17	0.00	41.16	
	Feb'17	0.00	37.01	
	Mar'17	32.30	36.61	

DELHI TRANSCO LIMITED
State Load Despatch Centre
Provisional Energy Accounts for the month of March'17

A Details of Plant Availability factor for the month of Generating Station with in Delhi

Stations	Period	PAFM in %	PAFN in %
Rithala**	Apr'16	89.17	89.17
	May'16	89.17	89.17
	June'16	89.17	89.17
	July'16	89.17	89.17
	Aug'16	89.17	89.17
	Sep'16	89.17	89.17
	Oct'16	89.17	89.17
	Nov'16	89.17	89.17
	Dec'16	89.17	89.17
	Jan'17	88.58	89.11
	Feb'17	89.17	89.12
	Mar'17	89.17	89.12

The PAFM & PAFN shall be calculated with the following formula as per CERC Regulation 2014-19 dated 21.02.2014

Availability of BTPS & RPH w.e.f 01.01.2016 has been calculated as per directions of Delhi Pollution Control Committee (DPCC) issued vide letter dated 31.12.2015 , 02.02.2016 , 21.03.2016 & 15.03.17 subject to finalisation at the end of financial Year.

as per DPCC direction vide letter dated 06.11.16 & 16.11.16 to close down all running unit w.e.f 07.11.2016 to 31.01.17 to curb the air pollution level in Delhi

$$\text{PAFM or PAFN} = \frac{10000 * \sum_{i=1}^n \text{Dci} / \{N * IC * (100 - \text{Aux})\}}{\%}$$

AUX = Normative Auxiliary Energy Consumption in %

Dci = Average Declared Capacity (in Ex-bus MW),

IC = Installed Capacity (in MW) of the Generating station

N = Number of days during the period i.e. month or the year as the case may be.

PAFM = Plant Availability factor Achieved during the month in %

PAFN = Plant Availability factor Achieved during upto the end of month in %

The capacity charge payable to a thermal generating station for a calendar month for Generating Stn covered under CERC Regulation month shall be calculated in accordance with the following formulae:

CC1= (AFC/12)(PAF1 / NAPAF) subject to ceiling of (AFC/12)

CC2='-----

CC3='-----

CC12 = ((AFC) (PAFY / NAPAF) subject to ceiling of (AFC)) – (CC1+CC2 +CC3 +CC4 + CC5 + CC6 + CC7 + CC8 + CC9 + CC10 + CC11)

* COD of GT#1 & GT #2 with associated WHR unit#1 of BAWANA are on 27.12.2011, 00:00 hrs, 16.07.2012 at 00:00 hrs & 01.04.2012,00:00 hrs respectively

IC of BAWANA GTUnit #1 216 MW (as decided in the meeting held on 03.02.12 at Bawana CCGT)

Associated WHRUnit#1 126.8MW

Associated WHRUnit#2 126.8MW (CoD on 14.02.2012 at 0.00 Hrs)

COD on Open Cycle of GT#3 of Module-2 of BAWANA on 28/10/13 at 0.00 Hrs

COD on Open Cycle of GT#4 of Module-2 of BAWANA on 27/02/14 at 0.00 Hrs

COD on combined Cycle of complete Module-2 of Bawana on 27.03.2014 at 00.00 Hrs(WHR unit of 253.06 MW declared in Commercial Operation w.e.f 27.03.2014).

** COD of GT#1 & GT #2 with associated WHR unit comprising of total capacity 94.8 MW(31.6*3) of Rithal on combined cycle mode on 04.09.11

DELHI TRANSCO LIMITED
State Load Despatch Centre
Provisional Energy Accounts for the month of March'17

B) Weighted Avg. Entitlement of Distribution Licensees based on DERC order on re-assignment of PPAs

Stations	Period	BRPL	BYPL	TPDDL	NDMC	MES	IP	MP
BTPS	Apr'16	33.420	16.100	25.660	17.730	7.090	0	0
	May'16	33.420	18.710	23.050	17.730	7.090		
	June'16	33.420	18.990	22.770	17.730	7.090		
	July'16	33.420	18.990	22.770	17.730	7.090		
	Aug'16	33.420	18.990	22.770	17.730	7.090		
	Sep'16	33.420	18.990	22.770	17.730	7.090		
	Oct'16	33.420	18.990	22.770	17.730	7.090		
	Nov'16	33.420	18.990	22.770	17.730	7.090		
	Dec'16	33.420	18.990	22.770	17.730	7.090		
	Jan'17	33.420	18.990	22.770	17.730	7.090		
	Feb'17	33.420	18.990	22.770	17.730	7.090		
	Mar'17	33.420	18.990	22.770	17.730	7.090		
	RPH	Apr'16	44.050	25.050	30.060	0.000	0.000	0.84
May'16		44.050	25.050	30.060	0.000	0.000	0.84	
June'16		44.050	25.050	30.060	0.000	0.000	0.84	
July'16		44.050	25.050	30.060	0.000	0.000	0.84	
Aug'16		44.050	25.050	30.060	0.000	0.000	0.84	
Sep'16		43.920	25.400	30.680				
Oct'16		43.920	25.400	30.680				
Nov'16		43.920	25.400	30.680				
Dec'16		43.920	25.400	30.680				
Jan'17		43.920	25.400	30.680				
Feb'17		43.920	25.400	30.680				
Mar'17		43.920	25.400	30.680				
GT		Apr'16	61.110	8.600	30.290			
	May'16	61.110	8.600	30.290				
	June'16	61.110	8.600	30.290				
	July'16	61.110	8.600	30.290				
	Aug'16	61.110	8.600	30.290				
	Sep'16	61.030	8.590	30.250	0.000	0.000	0.13	
	Oct'16	61.030	8.590	30.250	0.000	0.000	0.13	
	Nov'16	61.030	8.590	30.250	0.000	0.000	0.13	
	Dec'16	61.030	8.590	30.250	0.000	0.000	0.13	
	Jan'17	61.030	8.590	30.250	0.000	0.000	0.13	
	Feb'17	61.030	8.590	30.250	0.000	0.000	0.13	
	Mar'17	61.030	8.590	30.250	0.000	0.000	0.13	
	PPCL	Apr'16	30.980	17.610	21.110	30.300		
May'16		30.980	17.610	21.110	30.300			
June'16		30.980	17.610	21.110	30.300			
July'16		30.980	17.610	21.110	30.300			
Aug'16		30.980	17.610	21.110	30.300			
Sep'16		28.290	16.070	19.280	30.300	6.060		
Oct'16		28.290	16.070	19.280	30.300	6.060		
Nov'16		28.290	16.070	19.280	30.300	6.060		
Dec'16		28.290	16.070	19.280	30.300	6.060		
Jan'17		28.290	16.070	19.280	30.300	6.060		
Feb'17		28.290	16.070	19.280	30.300	6.060		
Mar'17		28.290	16.070	19.280	30.300	6.060		
Rithala		Apr'16			100.000			
	May'16			100.000				
	June'16			100.000				
	July'16			100.000				
	Aug'16			100.000				
	Sep'16			100.000				
	Oct'16			100.000				
	Nov'16			100.000				
	Dec'16			100.000				
	Jan'17			100.000				
	Feb'17			100.000				
	Mar'17			100.000				

DELHI TRANSCO LIMITED
State Load Despatch Centre
Provisional Energy Accounts for the month of March'17

Weighted Avg. entitlement of beneficiaries from Bawana CCGT based on DERC order dated 27.02.2014

Stations	Period	BRPL	BYPL	TPDDL	NDMC	MES	HYN	PUNJAB
Bawana	Apr'16	31.130	18.000	21.750	7.300	1.820	10	10
	May'16	31.130	18.000	21.750	7.300	1.820	10	10
	June'16	31.130	18.000	21.750	7.300	1.820	10	10
	July'16	31.130	18.000	21.750	7.300	1.820	10	10
	Aug'16	31.130	18.000	21.750	7.300	1.820	10	10
	Sep'16	31.130	18.000	21.750	7.300	1.820	10	10
	Oct'16	31.130	18.000	21.750	7.300	1.820	10	10
	Nov'16	31.130	18.000	21.750	7.300	1.820	10	10
	Dec'16	31.130	18.000	21.750	7.300	1.820	10	10
	Jan'17	31.130	18.000	21.750	7.300	1.820	10	10
	Feb'17	31.130	18.000	21.750	7.300	1.820	10	10
	Mar'17	31.130	18.000	21.750	7.300	1.820	10	10
	MSW Bawana	Jan'17	41.810	23.900	29.200	5.090		
Feb'17		41.810	23.900	29.200	5.090			
Mar'17		41.810	23.900	29.200	5.090			

Cum. Weighted Avg. entitlement of beneficiaries from PPCL& Bawana CCGT

Stations	Period	BRPL	BYPL	TPDDL	NDMC	MES	HYN	PUNJAB
Bawana	Upto Mar'17	31.1300	18.0000	21.7500	7.3000	1.8200	10	10
PPCL	Upto Mar'17	29.4175	16.7156	20.0471	30.3000	3.5198		

Cum. Weighted Avg. entitlement of beneficiaries from BTPS ,GT & RPH

Stations	Period	BRPL	BYPL	TPDDL	NDMC	MES	IP
GT	Upto Mar'17	61.0635	8.5942	30.2668	0.0000	0.0644	0.0111
RPH	Upto Mar'17	43.9745	25.2533	30.4201			0.3521
BTPS	Upto Mar'17	33.4200	18.7287	23.0313	17.7300	7.0900	

DELHI TRANSCO LIMITED
State Load Despatch Centre
Provisional Energy Accounts for the month of March'17

C) Weighted Avg. entitlement of Distribution Licensees from ISGS

Stations	Total share in %	BRPL	BYPL	TPDDL	NDMC
ANTA GPP	10.500	4.612	2.667	3.221	
AURIYAGPP	10.860	4.770	2.758	3.332	
BAIRASIUL	11.000	7.625	0.000	3.375	
CHAMERAHEP	7.900	5.477	0.000	2.423	
CHAMERA-II HEP	13.330	9.240	0.000	4.090	
CHAMERA-III HEP	12.734	8.827	0.000	3.907	
DADRI GPP	10.960	4.814	2.783	3.363	
DADRI TPS	90.000	43.824	8.539	22.756	14.881
DADRI-II TPS	74.516	32.727	18.927	22.862	
DHAULIGANGA	13.210	9.157	0.000	4.053	
DULAHSTI HEP	12.830	8.894	0.000	3.936	
JHAJJAR	46.200	26.745	5.281	14.174	
KOLDAM HEP	0.000	0.000	0.000	0.000	
KOTESHWAR	9.860	6.835	0.000	3.025	
NAPP	10.680	4.690	2.713	3.277	
NATHPA JHAKRI	9.470	4.1592	2.4054	2.9054	
RAPP C	12.690	5.574	3.223	3.893	
RIHAND STPS	10.000	4.392	2.540	3.068	
RIHAND-II STPS	12.600	5.534	3.200	3.866	
RIHAND-III STPS	13.191	5.7935	3.3505	4.0470	
SEWA-II HEP	13.330	9.240	0.000	4.090	
SINGRAULI	7.500	1.482	3.717	2.301	
SALAL HEP	11.620	8.055	0.000	3.565	
TEHRI HEP	6.300	4.367	0.000	1.933	
TANAKPUR	12.810	8.880	0.000	3.930	
UNCHAHAAR-I	5.710	2.508	1.450	1.752	
UNCHAHAAR-II	11.190	4.9146	2.8423	3.4331	
UNCHAHAAR-III	13.810	6.0654	3.5077	4.2369	
URI HEP-I	11.040	7.653	0.000	3.387	
PARBATI-III	12.730	8.824	0.000	3.906	
URI HEP-II	13.452	9.325	0.000	4.127	
FARAKKA	1.390	0.610	0.353	0.427	
KAHALGAON-I	6.070	2.666	1.542	1.862	
KAHALGAON-II	10.490	4.607	2.665	3.218	
SASAN	11.250	1.6686	6.1299	3.4515	

The allocation from Sasan, Singrauli, Dadri(Th)-I & Jhajjar was revised w.e.f. 01.08.2014 as per DERC order for FY14-15 & further allocation from sasan, BTPS & GT are revised w.e.f 08.10.2015 as per DERC Tariff order for FY 15-16. The swapping of power b/w TPDDL & BYPL from Sasan & BTPS as done by DERC vide Tariff order for FY 15-16 has been stayed by ATE & stay is implemented w.e.f 04.05.16 with the direction of DERC

DELHI TRANSCO LIMITED
State Load Despatch Centre
Provisional Energy Accounts for the month of March'17

D) Cum. Weighted Avg. entitlement of Distribution Licensees from ISGS

Stations	Total share in %	BRPL	BYPL	TPDDL	NDMC
ANTA GPP	10.500	4.612	2.667	3.221	
AURIYAGPP	10.860	4.770	2.758	3.332	
BAIRASIUL	11.000	6.691	0.934	3.375	
CHAMERAHEP	7.900	4.806	0.671	2.423	
CHAMERA-II HEP	13.330	8.108	1.132	4.090	
CHAMERA-III HEP	12.734	7.745	1.082	3.907	
DADRI GPP	10.960	4.814	2.783	3.363	
DADRI TPS	90.000	43.824	8.539	22.756	14.881
DADRI-II TPS	74.628	32.777	18.955	22.896	
DHAULIGANGA	13.210	8.036	1.121	4.053	
DULAHSTI HEP	12.830	7.804	1.090	3.936	
JHAJJAR	45.642	26.422	5.217	14.003	
KOLDAM HEP	0.000	0.000	0.000	0.000	
KOTESHWAR	9.860	6.835	0.000	3.025	
NAPP	10.680	4.690	2.713	3.277	
NATHPA JHAKRI	9.470	4.1592	2.4054	2.9054	
RAPP C	12.690	5.574	3.223	3.893	
RIHAND STPS	10.000	4.392	2.540	3.068	
RIHAND-II STPS	12.600	5.534	3.200	3.866	
RIHAND-III STPS	13.191	5.793	3.351	4.047	
SEWA-II HEP	13.330	7.822	1.418	4.090	
SINGRAULI	7.500	1.482	3.717	2.301	
SALAL HEP	11.620	7.069	0.986	3.565	
TEHRI HEP	6.300	4.367	0.000	1.933	
TANAKPUR	12.810	7.792	1.088	3.930	
UNCHAHAR-I	5.710	2.508	1.450	1.752	
UNCHAHAR-II	11.190	4.9146	2.8423	3.4331	
UNCHAHAR-III	13.810	6.0654	3.5077	4.2369	
URI HEP-I	11.040	6.716	0.937	3.387	
PARBATI-III	12.730	7.743	1.081	3.906	
URI HEP-II	13.452	8.183	1.142	4.127	
FARAKKA	1.390	0.610	0.353	0.427	
KAHALGAON-I	6.070	2.666	1.542	1.862	
KAHALGAON-II	10.490	4.607	2.665	3.218	
SASAN	11.250	1.6690	6.1630	3.4180	

DELHI TRANSCO LIMITED
State Load Despatch Centre
Provisional Energy Accounts for the month of March'17

E) Details of Energy Scheduled to the Licensees (in Mus) from Generating Stations with in Delhi

Stations	Licensees	Scheduled Energy
BTPS	BRPL	0.628339
	BYPL	0.357010
	TPDDL	0.428104
	NDMC	0.333279
	MES	0.133268
	MP	0.000000
	Total	1.880000
RPH*	BRPL	-0.221357
	BYPL	-0.128016
	TPDDL	-0.154627
	NDMC	0.000000
	MES	0.000000
	IP	0.000000
	Total	-0.504000
GT(APM, PMT,RLNG)	BRPL	33.321735
	BYPL	4.532202
	TPDDL	16.707162
	NDMC	0.000000
	IP	0.260400
	Total	54.821500
GT(S-RLNG)	BRPL	0.000000
	BYPL	0.000000
	TPDDL	0.000000
	NDMC	0.000000
	MES	0.000000
	Total	0.000000
GT(LQ)	BRPL	0.000000
	BYPL	0.000000
	TPDDL	0.000000
	NDMC	0.000000
	MES	0.000000
	Total	0.000000

*As per the Govt. of NCT of Delhi Order dated 20.05.11 w.e.f 01.04.11 onwards, the Auxiliary Power to the tune of 1 MW to IP is allocated from RPH at Ex-Bus.,Further as per GNCTD order dt 26.07.2016 w.e.f 01.09.2016 onwards, 0.35MW Auxillary Power reallocated to IP from GT in place of RPH.

As per DERC Tariff order dated 13.07.12 regarding IPGCL & PPCL Generating Stations for MYT control Period FY 2012-13 to 2014-15 , & CERC Tariff Regulation for 2014-19 for BTPS & Bawana, the salient features are as under.

Details of Tariff component		PPCL	GT	RPH	Bawana	BTPS
Normative Annual Plant Availability Factor in %		85	80	75	85	85
SHR in Kcal/Kwh	Closed Cycle	2000	2450	3200	1845*	2750
	Open Cycle	2900	3125		2756*	
Aux. Cons in %	Closed Cycle	3	3	11.28	2.5	8.5
	Open Cycle	1	1		1	

DELHI TRANSCO LIMITED
State Load Despatch Centre
Provisional Energy Accounts for the month of March'17

F) Details of Energy Scheduled to the Licensees (in Mus) from Generating Stations with in Delhi

Stations	Licensees	Scheduled Energy
PPCL(APM, PMT,RLNG)	BRPL	25.780961
	BYPL	14.364552
	TPDDL	17.432118
	NDMC	27.737047
	MES	5.456323
	Total	90.771000
PPCL (S-RLNG)	BRPL	0.000000
	BYPL	0.000000
	TPDDL	0.000000
	NDMC	0.000000
	MES	0.000000
	Total	0.000000
Bawana(APM, PMT,RLNG)	BRPL	50.804841
	BYPL	29.131668
	TPDDL	35.359157
	NDMC	13.139575
	MES	3.270070
	PUNJAB	15.317220
	HARYANA	15.311720
	Total	162.334250
Bawana (S-RLNG)	BRPL	6.881572
	BYPL	3.303739
	TPDDL*	19.864848
	NDMC	1.407999
	MES	4.723032
	PUNJAB	3.049030
	HARYANA	3.049030
	Total	42.279250
Rithala(N- Gas)	TPDDL	0.000000
Rithala(Spot)	TPDDL	0.000000

* On request of TPDDL from 28.03.17 to 31.03.17 @ 4.1825 Mus are scheduled on S-RLNG from Bawana

DELHI TRANSCO LIMITED
State Load Despatch Centre
Provisional Energy Accounts for the month of March'17

G) Details of Energy Scheduled to the Licensees (in Mus) from ISGS

Stations	Total for State in Mus	BRPL	BYPL	TPDDL	NDMC
ANTA GF	4.5589075	2.0022121	1.1579364	1.3987590	
ANTA LF		0.0000000	0.0000000	0.0000000	
AURIYA GF	4.6381950	2.0369770	1.1784011	1.4228169	
AURIYA LF		0.0000000	0.0000000	0.0000000	
AURIYA RF		0.0000000	0.0000000	0.0000000	
BAIRASIUL	7.0693600	4.9004804	0.0000000	2.1688796	
CHAMERAHEP	10.7862350	7.4770181	0.0000000	3.3092169	
CHAMERA-II HEP	7.2985425	5.0593497	0.0000000	2.2391928	
CHAMERA-III HEP		0.0000000	0.0000000	0.0000000	
DADRI GF	5.2700825	2.3145783	1.3386907	1.6168135	
DADRI LF		0.0000000	0.0000000	0.0000000	
DADRI RF		0.0000000	0.0000000	0.0000000	
DADRI TPS	151.0696975	86.2118620	11.6981836	25.4139771	27.7456748
DADRI-II TPS	217.8032300	103.4945535	58.6055476	55.7031289	
DHAULIGANGA	3.7289775	2.5849272	0.0000000	1.1440503	
DULAHSTI HEP	11.9383075	8.2756348	0.0000000	3.6626727	
JHAJJAR	65.6847475	0.0000000	0.0000000	65.6847475	
KOLDEM HEP		0.0000000	0.0000000	0.0000000	
KOTESHWAR	9.3308725	6.4681608	0.0000000	2.8627117	
NAPP	32.2292417	14.1550829	8.1862274	9.8879314	
NAPTHA JHAKRI*	14.6539425	8.6273621	0.0000000	6.0265804	
RAPP C	31.1193171	13.6676041	7.9043065	9.5474065	
RIHAND STPS	54.8442325	22.0772059	15.2119270	17.5550996	
RIHAND-II STPS	79.0070775	31.9651906	21.5104680	25.5314189	
RIHAND-III STPS	85.6820100	35.0684577	23.0718004	27.5417519	
SEWA-II HEP	9.1824650	5.4060844	0.0000000	3.7763806	
SINGRAULI	94.5360375	17.3145959	47.6567049	29.5647367	
SALAL HEP	19.7573550	13.6957985	0.0000000	6.0615565	
TEHRI HEP	13.9237200	9.6519227	0.0000000	4.2717973	
TANAKPUR	0.4463100	0.3093821	0.0000000	0.1369279	
UNCHAHAAR-I	12.2279950	6.3803845	3.6906767	2.1569338	
UNCHAHAAR-II	24.4179500	12.5109939	7.2351277	4.6718284	
UNCHAHAAR-III	14.7872425	7.5734668	4.5724815	2.6412942	
URI HEP	36.1572400	25.0641988	0.0000000	11.0930412	
URI -II HEP	23.1470725	16.0455507	0.0000000	7.1015218	
TALA		0.0000000	0.0000000	0.0000000	
PARBATI-III	1.8494625	1.2820474	0.0000000	0.5674151	
FARAKA	7.8142350	3.6951196	2.2067651	1.9123503	
KAHALGAON-I	20.5935300	9.6164693	6.3259551	4.6511056	
KAHALGAON-II	76.8269680	36.8593590	22.0226574	17.9449516	
SASAN	265.2774700	38.9292380	149.5586639	76.7895681	

* Regulated Power

Note: The above Scheduled energy include the URS energy booked to Delhi Discoms.

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G) Details of Energy Scheduled to the Licensees (in Mus) from Long term Bilaterals

Stations	Total for	BRPL	BYPL	TPDDL	NDMC
	State in Mus				
DVC(LT-3) at Ex-NRperiphery	169.734375	75.922092	47.541358	46.270925	
DVC(LT-3) at Ex-NR State periphery	168.168560	75.221704	47.102784	45.844072	
DVC(MEJIA)(LT-4) at Ex-NR Periphery	57.915595	26.125851	15.885781	15.903963	
DVC(MEJIA)(LT-4) at Ex-NR State Periphery	57.389485	25.888522	15.741473	15.759490	
DVC(MEJIA7)(LT-8) at NR periphery	66.945000		66.9450000		
DVC(MEJIA7)(LT-8) at NR State periphery	66.33845		66.3384500		
Haryana CLP Jhajjar(LT-5) at EX-NR periphery	7.491722			7.4917220	
Haryana CLP Jhajjar(LT-5) at EX-NR State periphery	7.353378			7.3533780	
DVC(MPL-DVC)(LT-6) at Ex-NR periphery	154.833482			154.8334820	
DVC(MPL-DVC)(LT-6) at Ex-NR State periphery	153.398972			153.3989720	
TOWMCL	4.4640000			4.4640000	
SECI	10.5888980	3.588438	3.552155	3.448305	

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J) Details of Cum. Incentive Energy Scheduled to the Licensees (in Mus) from ISGS

Stations	Total for State in Mus	BRPL	BYPL	TPDDL	NDMC
RIHAND-II STPS	0.0000000	0.0000000	0.0000000	0.0000000	
RIHAND-III STPS	0.0000000	0.0000000	0.0000000	0.0000000	
UNCHAHAAR-III	0.0000000	0.0000000	0.0000000	0.0000000	

As per CERC Regulation PLF for Incentive energy is calculated as under

$$PLF = 10000 \times \sum_{i=1}^{N} SG_i / \{N \times IC \times (100 - AUX_n)\} \%$$

Where,

IC = Installed Capacity of the generating station or unit in MW,

SG_i = Scheduled Generation in MW for the ith time block of the period,

N = Number of time blocks during the period, and

AUX_n = Normative Auxiliary Energy Consumption as a percentage of gross energy generation

Incentive to a generating station or unit thereof shall be payable at a flat rate of 50 paise/kWh for ex-bus scheduled energy corresponding to scheduled generation in excess of ex-bus energy corresponding to Normative Annual Plant Load Factor(NAPLF)

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K) Details of Open Cycle operation of G.T.Stations in Delhi

Stations	Unit No.	Date	From(Hrs)	Date	Upto(Hrs)	
GT	1	04.03.2017	11.3	04.03.2017	13.35	
	2	04.03.2017	11.3	04.03.2017	13.35	
	3	28.03.2017	13.12	28.03.2017	18.45	
		30.03.2017	21.3	31.03.2017	1.17	
	4	28.03.2017	14.1	28.03.2017	19.1	
		30.03.2017	21.3	31.03.2017	1.17	
		31.03.2017	12.28	31.03.2017	14.32	
	5	21.03.2017	7	21.03.2017	8.02	
	PPCL	2	17.03.2017	5.05	17.03.2017	10.44
	Bawana	2	03.03.2017	16.01	03.03.2017	16.38
08.03.2017			15.35	08.03.2017	17.14	
27.03.2017			13.41	27.03.2017	14.43	
Rithala			-Nil-			

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L) Details of PLF & Incentive Energy on the basis of Scheduled generation for Rithala Genrating Stations

Stations	Licensees	Upto the month		upto this month		for the month	
		PLF in %	Incentive Energy in Mus	PLF in %	Incentive Energy in Mus	PLF in %	Incentive Energy in Mus
Rithala	TPDDL	0	0.000000			0.000000	0.000000

As far as Rithala is concerned, the tariff patition filed by TPDDL-G for determination of final Tariff ordre before the commission
The salient features are:

1)	Normative Annual Plant Availability Factor	=	80%
2)	Auxilliary consumption	=	3% on CC & 1% on OC
3)	Station Heat rate	=	3225 Kcal/Kwh on OC 2225 Kcal/Kwh on CC

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M) Details of Energy Injected by TOWMCL as per SEM

Month	Total Injection by TOWMCL* in Mus(as per SEM)
Mar'17	11.591770

*TOWMCL declared Commercial Operation of the plant w.e.f 01.09.2012

N) Details of Energy Injected (Infirm) by East Delhi Municipal Waste Plant as per SEM

Month	Total Injection by EDMWP* in Mus(as per SEM)
Mar'17	1.348824

*(-) sign indicate net power drawal from BYPL.

O) Details of Energy Scheduled by MSW Bawana

all figures are in Mus

Period	Total	BRPL (41.81%)	BYPL (23.9%)	TPDDL (29.2%)	NDMC (5.09%)
Mar'17	7.9451448	3.3218650	1.8988896	2.3199823	0.4044079

*MSW Bawana declared CoD of one unit no # 01 @12 MW w.e.f 10.01.2017 at 00.00 Hrs & unit #2 @ 12 MW w.e.f 28.02.2017 at 0.00 Hrs

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P) Details of Energy Scheduled to ISOA Customers.

S.N.	Customer/ Licensees	Seller	Mus at STU periphery	Duration
1	Duggar Fiber Pvt. Ltd./TPDDL	IEX	0.763068	From 01.03.17 to 31.03.17 (Except 13/03 to 14/03 & 21/03 to 22/03)under OA ISOA/134/03.
2	Fortis Hospotel Limited/TPDDL	IEX	0.297600	From 01.03.17 to 31.03.17 under partial OA ISOA/0124/04
3	Max Super Sp. Hosp. West Block/BRPL	IEX	0.539028	From 01.03.17 to 31.03.17 under OA ISOA/0129/02
4	DLF Mall Saket New Delhi/BRPL	IEX	1.2918950	From 01.03.17 to 31.03.17 under ISOA/0133/02
5	DLF Promenade Ltd./BRPL	IEX	0.9838675	From 01.03.17 to 31.03.17 under SOA/0132/02
6	Lodhi Property/BRPL	IEX	0.6020650	From 01.03.17 to 31.03.17 under ISOA/0120/03
7	Max Healthcare Institute Limited/TPDDL	IEX	0.3126700	From 01.03.17 to 14.03.17 & 27.03.17 to 31.03.17 under ISOA/0110/07 & ISOA/150/01
8	Avdhut Swami Metal Works/BYPL	IEX	0.504423	From 01.03.17 to 31.03.17 (Except 21/03) under ISOA/0113/05
9	DMRC_Ltd_Through_Con cessionaire_M_S_Pacific _Development_Corp._Ltd/ BRPL	IEX	1.195628	From 01.03.17 to 31.03.17 under ISOA/0142/02
10	Vodafone Mobile Service/BRPL	IEX	0.335280	From 01.03.17 to 31.03.17 (Except 15/03 to 21/03) under ISOA/0135/02
11	Max Balaji/BYPL	IEX	0.742140	From 01.03.17 to 31.03.17 under ISOA/0128/05
12	Batra Hospital/BRPL	IEX	0.4861125	From 01.03.17 to 31.03.17 under ISOA/0131/05
13	Oberio Maiden/TPDD	IEX	0.223200	From 01.03.17 to 31.03.17 under Partial OA ISOA/147/02
14	Jackson Developer/TPDDL	IEX	0.4448975	From 01.03.17 to 31.03.17under ISOA/143/02
15	Gujarmal Modi Hosp/BRPL	IEX	0.402683	From 01.03.17 to 31.03.17 under ISOA/0126/03
16	Mother Diary/TPDDL	IEX	0.42504	From 01.03.17 to 10.03.17 & 11.03.17 to 31.03.17 (Except 11/03 to 14/03)under partial ISOA/0136/03& ISOA/155/01
17	Indian Hotels(Taj Vivanta)/BRPL	IEX	0.546065	From 01.03.17 to 31.03.17 under ISOA/0140/02
18	Escort Heart/BRPL	IEX	0.477820	From 01.03.17 to 31.03.17 under ISOA/0121/03
19	Aria Hotels/BRPL	IEX	0.9374	From 01.03.17 to 31.03.17 under ISOA/0117/03
20	Rajan Dhall Charitable/BRPL	IEX	0.224875	From 01.03.17 to 31.03.17 under ISOA/0127/03
21	Devki_Devi_Foundat ion/BRPL	IEX	0.625845	From 01.03.17 to 31.03.17 under ISOA/0119/03
22	Asian Hotel/BRPL	Hydro Project at HP	1.05672	From 02.03.17 to 31.03.17 under Partial OA ISOA/0148/01 to 06
23	Wave Aerocity/BRPL	IEX	0.209035	From 01.03.17 to 14.03.17(Except 08/03 to 10/03) & 22.03.17 to 31.03.17 under ISOA/109/02 & ISOA/0150/01 to 4

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S.N.	Customer/ Licensees	Seller	Mus at STU periphery	Duration
24	Sheraton/BRPL	IEX	0.2976	From 01.03.17 to 31.03.17 under partial OA
25	DIAL/BRPL	Shree Cement,Rajasthan	2.44944	From 12.03.17 to 31.03.17 under Partial OA ISOA/0144/01 to 05
26	Shiva Alloys Pvt. Ltd./TPDDL	Magpie Hydro,J&K	0.52416	From 05.03.17 to 31.03.17 (Except 08/03, 13/03 to 15/03,22/03 & 29/03) under Partial
27	IndraPrastha Medical Corp.Ltd.(Apollo Hosp)/BRPL	IEX	0.5644	From 08.03.17 to 31.03.17 under Partial OA ISOA/0118/01
28	Select City Walk/BRPL	IEX	1.4501225	From 01.03.17 to 31.03.17 under OA ISOA/0122/01

Q) Details of Collective Transactions (in Mus) from Energy Exchange

Energy Exchange	Licensees	Purchase	Sale
IEX	BRPL	25.9568930	-10.2703969
	BYPL	4.3028550	-24.2510858
	TPDDL	3.3953573	-46.1616798
	NDMC	20.4014597	0.0000000
	MES	0.0000000	0.0000000
	Total	54.0565650	-80.6831625
PXI	BRPL	0.0000000	0.0000000
	BYPL	0.0000000	0.0000000
	TPDDL	0.0000000	0.0000000
	NDMC	0.0000000	0.0000000
	MES	0.0000000	0.0000000
	Total	0.0000000	0.0000000

All figures are at Delhi Periphery after excluding the ISOA consumer purchase through Exchange.